

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Exxon Corporation		7. UNIT AGREEMENT NAME Walker Hollow Unit	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		8. FARM OR LEASE NAME Walker Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 702' FNL & 1968' FEL of Section NWNE At proposed prod. zone		9. WELL NO. 57	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 miles southeast from Vernal		10. FIELD AND POOL, OR WILDCAT Walker Hollow Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 2900'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T7S, R23E	
16. NO. OF ACRES IN LEASE 3,224.20		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL ---		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1163'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground 5397'		22. APPROX. DATE WORK WILL START* 8-11-81	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36#	400'
8 3/4"	7"	20 & 23#	5750'
		QUANTITY OF CEMENT	
		310 Cu. Ft. <i>enc. to surf.</i>	
		610 Cu. Ft.	

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 2-6-81BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

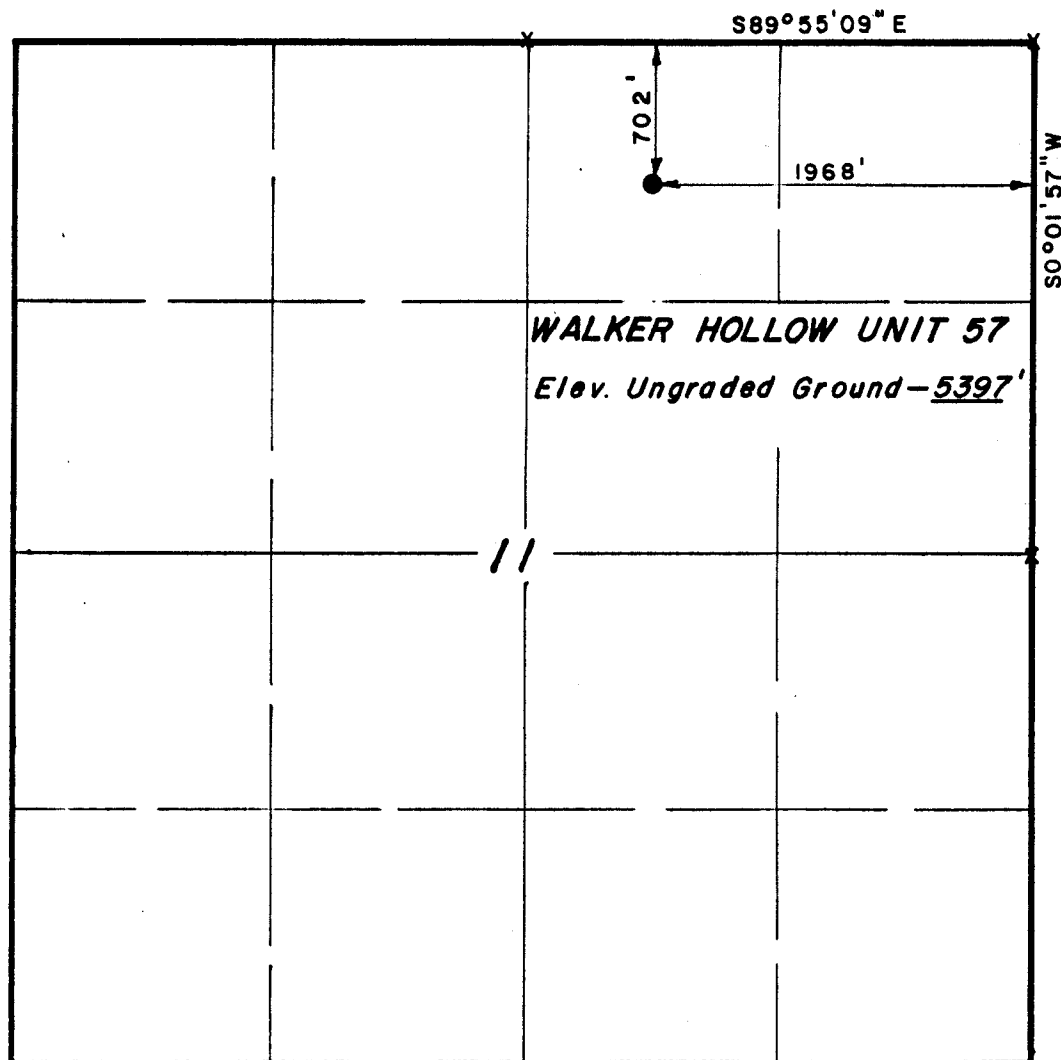
24.

SIGNED Melba Kriplinger TITLE Proration Specialist DATE 1-29-81
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T7S, R23E, S.L.B. & M.

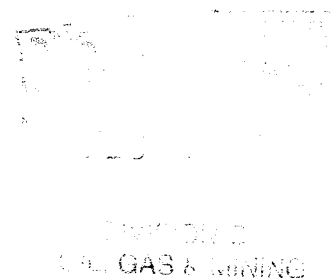


X = SECTION CORNERS LOCATED

PROJECT

EXXON CORPORATION

Well location, *Walker Hollow Unit 57*,
located as shown in the NW1/4 NE1/4
Section 11, T7S, R23E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/7/81
PARTY	NM, HM, BW	RS	REFERENCES GLO PLAT
WEATHER	FAIR	FILE	EXXON CORPORATION

WALKER HOLLOW UNIT NO. 57
Sec. 11, T7S, R23E
Uintah County, Utah

1. The geologic name of the surface formation: Tertiary

2. The estimated tops of important geological markers:

Green River	2950'
Green River "D" Zone, Upper 4-A	4525'
Green River "D" Zone, Lower	5575'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0- 5750'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

a. Wellhead Equipment - Threaded type 2000 psi WP.

b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.

c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.

d. Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blow-out preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits.
Weighting material should not be needed.

7. Auxiliary Control Equipment:

- a. Kelly Cocks: Upper and lower installed on kelly.
- b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.

8. Testing, Logging, and Completion Programs:

- a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
- b. Completion - Formation: Green River "D"

Proposed Completion Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.

- c. Production method: Rod pump through 2 7/8" tubing.

9. No abnormal pressure or hydrogen sulfide hazards are anticipated.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about August 11, 1981 and be finished by August 27, 1981.

ARP/ch

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

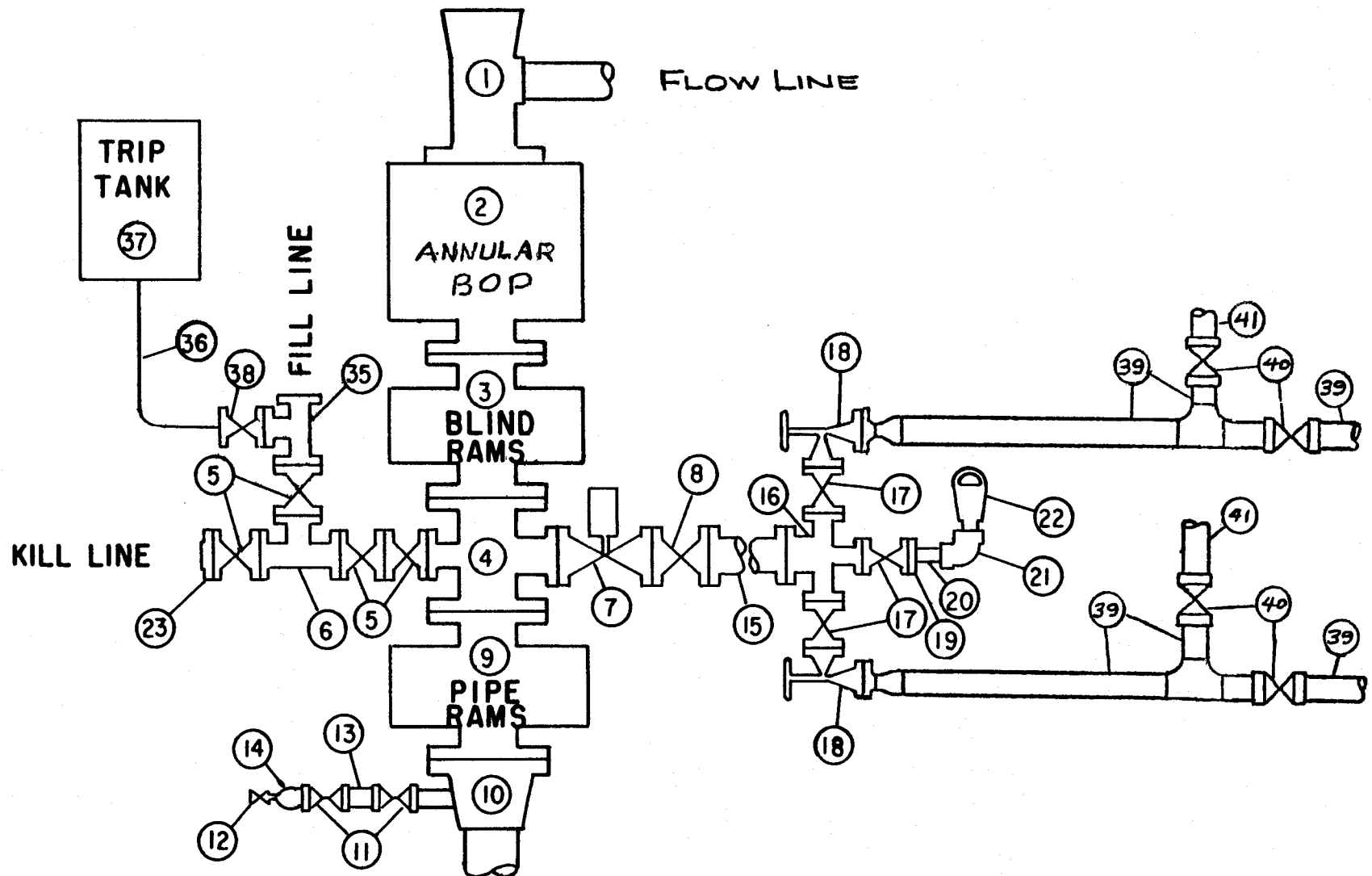
NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE II - C



9/15/73

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 48 - 749' FEL & 626' FNL of Section 7, T7S, R24E, Lease No. SLC-066357
Well No. 49 - 568' FWL & 699' FSL of Section 4, T7S, R24E, Lease No. SLC-066313
Well No. 54 - 747' FSL & 1916' FWL of Section 1, T7S, R23E, Lease No. SLC-066312
Well No. 55 - 640' FWL & 839' FNL of Section 12, T7S, R23E, Lease No. SLC-066357
Well No. 57 - 1968' FEL & 702' FNL of Section 11, T7S, R23E, Lease No. SLC-066357

Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.
 - A. Exhibit "A" shows the proposed well sites as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to locations.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Approximately 2400' of new road to Well No. 48.
 - Approximately 2000' of new road to Well No. 49.
 - Approximately 300' of new road to Well No. 54.
 - Approximately 900' of new road to Well No. 55.
 - No new road is required to reach Well No. 57, but 800' of existing road will need to be modified to accommodate well pad.
 - D. The existing roads within a one-mile radius are shown on Exhibit "A".
 - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.
 - 1) The roads will be a minimum of 16' wide.
 - 2) The maximum grade will be less than 10 percent.
 - 3) No turnouts will be necessary.
 - 4) Drainage structures will be installed where necessary.
 - 5) No culverts will be required except;

Well No. 49 will require two 18" culverts and one 36" culvert.

- 6) The roads will be graveled where necessary.
- 7) There will be no gates, cattleguards, or fence cuts.
- 8) New roads have been center line flagged.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

- 1) Water Wells - None.
- 2) Abandoned Wells - #9 as shown on Exhibit "A".
- 3) Temporarily Abandoned Wells - None.
- 4) Disposal Wells - None.
- 5) Drilling Wells - None.
- 6) Producing Wells - See Exhibit "A".
- 7) Shut-In Wells - #32 as shown on Exhibit "A".
- 8) Injection Wells - See Exhibit "A".
- 9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Existing facilities within a one-mile radius of proposed locations.

1. Tank batteries are located in the SW/4 SW/4 of Section 1, W/2 SE/4 Section 12, T7S, R23E; and SW/4 SW/4 of Section 2, T7S, R24E as shown on Exhibit "A".
2. Production facilities are located at the tank battery site.
3. Oil gathering lines are laid along the roads, as shown on Exhibit "A", to the producing wells in the area.
4. Gas gathering lines are laid along the roads shown on Exhibit "A".
5. Injection lines are laid along the roads shown on Exhibit "A" to the injection plant which falls off the map to the east.
6. Disposal lines where needed are laid along the road as shown on Exhibit "A".

- B. Exxon will enlarge the existing tank batteries on the existing sites to accommodate the additional production.
- C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the locations.

- B. No new roads will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.

7. WASTE DISPOSAL -

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
- E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
- F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.

8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.

9. WELLSITE LAYOUT -

- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
- B. This Exhibit indicates proposed location of mud, reserve, burn and trash

pits; pipe racks and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.

- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. The location of proposed completion equipment is shown on Exhibit "C".

10. RESTORATION OF SURFACE -

- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

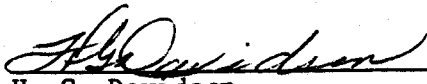
- 1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915/685-9355
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

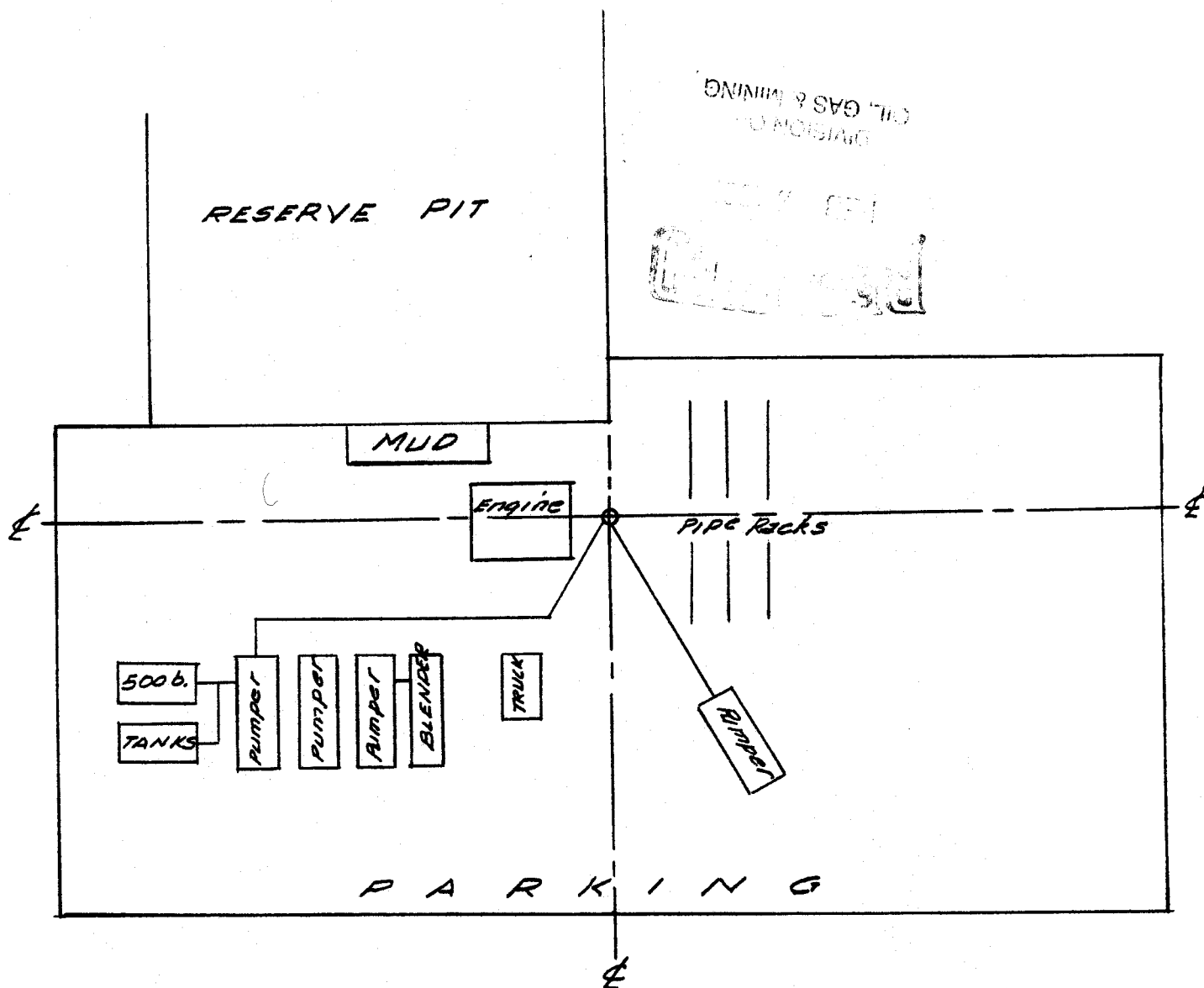
Date January 22, 1980


H. G. Davidson
Division Drilling Manager

DIVISION OF OIL, GAS & MINING
U.S. GEOLOGICAL SURVEY

1000 001
1000 001

RESERVE PIT



TYPICAL
FRAC. TRUCK LAYOUT
1" = 50'

EXHIBIT "C"

WALKER HOLLOW
WELLS 48,49, 54,55,57
UINTAH CO. UTAH

EXXON COMPANY, U.S.A.
A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

DRAWN WSW

ENGR. SECTION _____ REVISED _____

SCALE 1" = 50'

JOB NO.

FILE NO.

CHECKED _____

APPROVED _____

DATE 4-12-80

Identification CER/EA No. 286-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Oil Well Drilling
Project Location 702' FNL 1968' FEL Section 11, T. 7S, R. 23E.
Well No. WHU #57 Lease No. SLC-066357
Date Project Submitted February 2, 1981

FIELD INSPECTION Date March 4, 1981

Field Inspection
Participants

Greg Darlington	USGS, Vernal
Cory Bodman	BLM, Vernal
Mark Bolton	Exxon Corporation
Floyd Murray	D.E. Casada Construction

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 16, 1981

Date Prepared

Gregory Darlington
Environmental Scientist

I concur

3/20/81

Date

E. L. Sny
District Supervisor

Typing In 3/16/81 Typing Out 3/16/81

PROPOSED ACTION:

Exxon Corporation proposes to drill the WHU #57 well, a 5800' oil test of the Green River Formations. About 800' of existing road will be modified to accommodate the well pad. A pad 175' by 350' and a reserve pit 80' by 175' are proposed for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to those outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs of other potentially valuable minerals as requested by the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: March 4, 1981

Well No.: WHV 57

Lease No.: SLC-066357

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: The access road does a switchback
around the location. Modifying it would move it around the
pad instead of through the pad on the hill above the pad.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Rerouting some existing road.

Making the pits narrower and deeper as necessary to
improve pad and mitigate impacts. Avoid disturbing road below
the pad unnecessarily that above will be modified and given
a short reroute.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

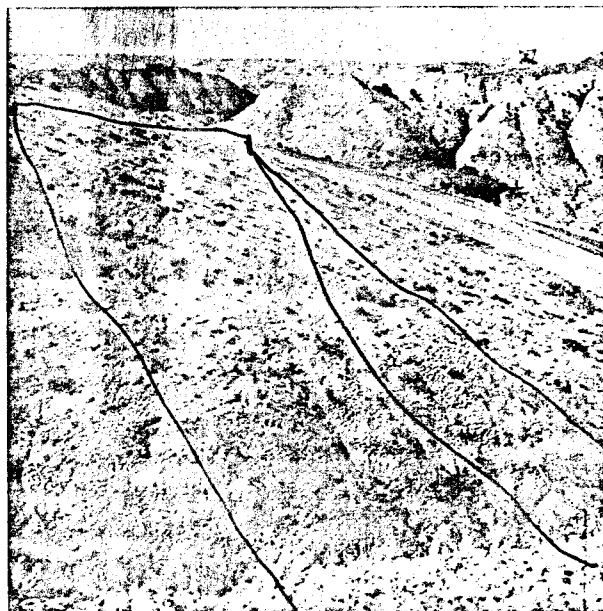
Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1,2,4,6	3-4-81	
2. Unique charac- teristics							1,2,4,6	3-4	
3. Environmentally controversial							1,2,4,6	3-4	
4. Uncertain and unknown risks							1,2,4,6	3-4	
5. Establishes precedents							1,2,4,6	3-4	
6. Cumulatively significant							1,2,4,6	3-4	
7. National Register historic places							1,6	3-4	
8. Endangered/ threatened species							1,6	3-4	
9. Violate Federal, State, local, tribal law							1,2,4,6	3-4	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. USGS conditions of approval.



North View
Exxon 57



Reserve Pit
Exxon 57

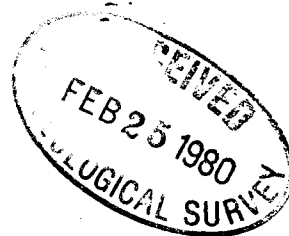
FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

Gey

LEASE NO. SLC-066357OPERATOR: ExxonWELL NO. 57LOCATION: C NW 1/4 NE 1/4 sec. 11, T. 7S, R. 23E, 51MVintah County, Utah

1. Stratigraphy:

Vintah	surface
Green River	2950'
Wasatch	
<u>TD</u>	<u>5800'</u>



2. Fresh Water:

Fresh water may occur throughout the Vintah

3. Leasable Minerals:

Oil shale in the Green River. The Mahogany zone should occur deeper than 3400'.

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature:

Gregory W Wood

Date:

2-20-81

**** FILE NOTATIONS ****

DATE: Feb. 4, 1981
OPERATOR: Exxon Corporation
WELL NO: Walker Hollow Unit # 57
Location: Sec. 11 T. 7S R. 23E County: Wintah

File Prepared: ☐ Entered on N.I.D: ☐
Card Indexed: ☐ Completion Sheet: ☐

API Number 43-047-30895

CHECKED BY:

Petroleum Engineer: M. T. Minder 2-6-81

Director: _____

Administrative Aide: Unit approval - ok on indrys. for oil well,
ok on formation (with for all formations)

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. _____ O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Fed Plotted on Map No more room on map

Approval Letter Written ☒
Hot Line ☒ P.I. ☒

February 9, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #57
Sec. 11, T. 7S, R. 23E, NW NE
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30895.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

/ko
cc: MSSS

DUPLICATE
UNITED STATES

SUBMIT IN TRIPLICATE*

(Other instructions on reverse)

Form approved,
Budget Bureau No. 42-R1425.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

702' FNL & 1968' FEL of Section

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

2900'

16. NO. OF ACRES IN LEASE

3,224.20

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1163'

19. PROPOSED DEPTH

5800'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 5397'

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 Cu. Ft.
8 3/4"	7"	20 & 23#	5750'	610 Cu. Ft.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Melba Kriplinger

TITLE

Proration Specialist

DATE

1-29-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

FOR

E. W. GUYNN

DISTRICT ENGINEER

DATE

MAR 26 1981

APPROVED BY

W. J. Martin

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See TO OPERATORS COPY

24 and 2 state and 12 are Commission

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-802

March 9, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Exxon Corporation
Well #1, Sec 1, T7S, R23E
#SLC-066312
Well #48, Sec 7, T7S, R24E
#SLC-066357
Well #49, Sec 4, T7S, R24E
#SLC-066313
Well #54, Sec 1, T7S, R23E
#SLC-066312
Well #55, Sec 12, T7S, R23E
#SLC-066357
Well #57, Sec 11, T7S, R23E
#SLC-066357
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on March 4, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required. The road will be crowned and bar ditches will be installed where necessary.
3. It was agreed upon by all parties present that the applied for pad sites are of adequate size to handle all drilling and fracturing operations.

Continued



4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.

Site Specific
Well #1

1. The top 2-4 inches of top soil will be gathered and stockpiled between corners #8 and #9.
2. The reserve pits dimensions were changed from 100 feet by 175 feet to 70 feet by 225 feet.
3. After the well has been drilled, fracked, casing set etc., those portions of the reserve pits not needed for operating the well will have their fluids removed and be backfilled.
4. The installation of the cattleguard and adjoining gate will be started at least at the same time and preferably prior to pad construction.

Well #48

1. The top 2-4 inches of top soil will be gathered and stockpiled between referenced stakes #1 and #2.

Well #49

1. The reserve pits dimensions were changed from 100 feet by 175 feet to 100 feet by 150 feet.
2. The top 4-6 inches of top soil will be gathered and stockpiled as addressed in the applicants A.P.D.

Well #54

1. The top 4-6 inches of top soil will be stockpiled and stored between corners #2 and #3.

Well #55

1. The reserve pits dimensions were changed so that the maximum

width will be 85 feet with the width being tapered down to approximately 20 feet near corner #4.

2. The top 2-4 inches of top soil will be gathered and stockpiled between reference corners #1 and #9.

Well #57


1. The reserve pits dimensions were changed from 100 feet by 175 feet to 80 feet by 175 feet.
2. The top 2-4 inches of top soil will be collected and stored between corners #8 and #9.

We have received a cultural clearance report on these wells and access roads. No cultural resource material was found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

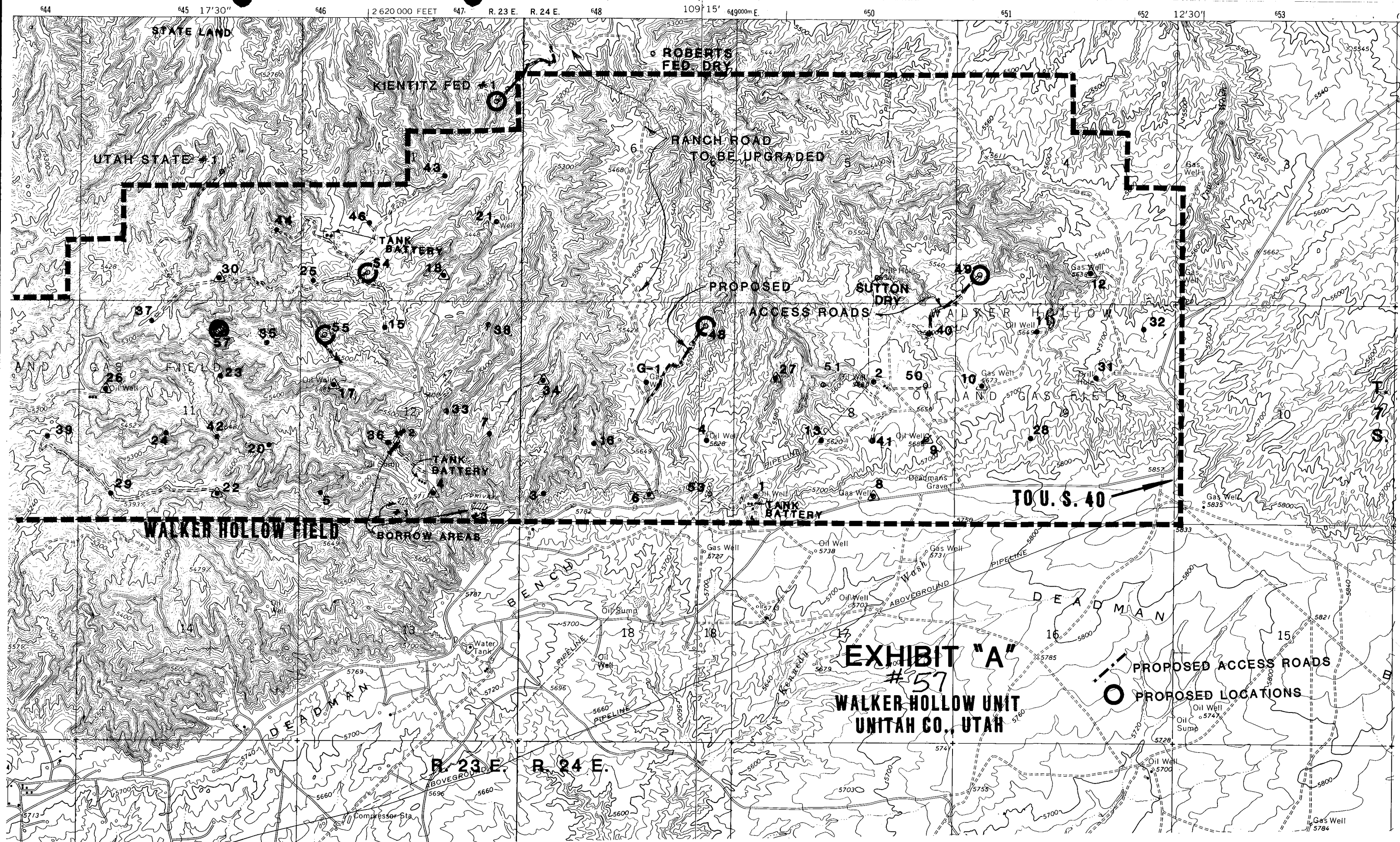


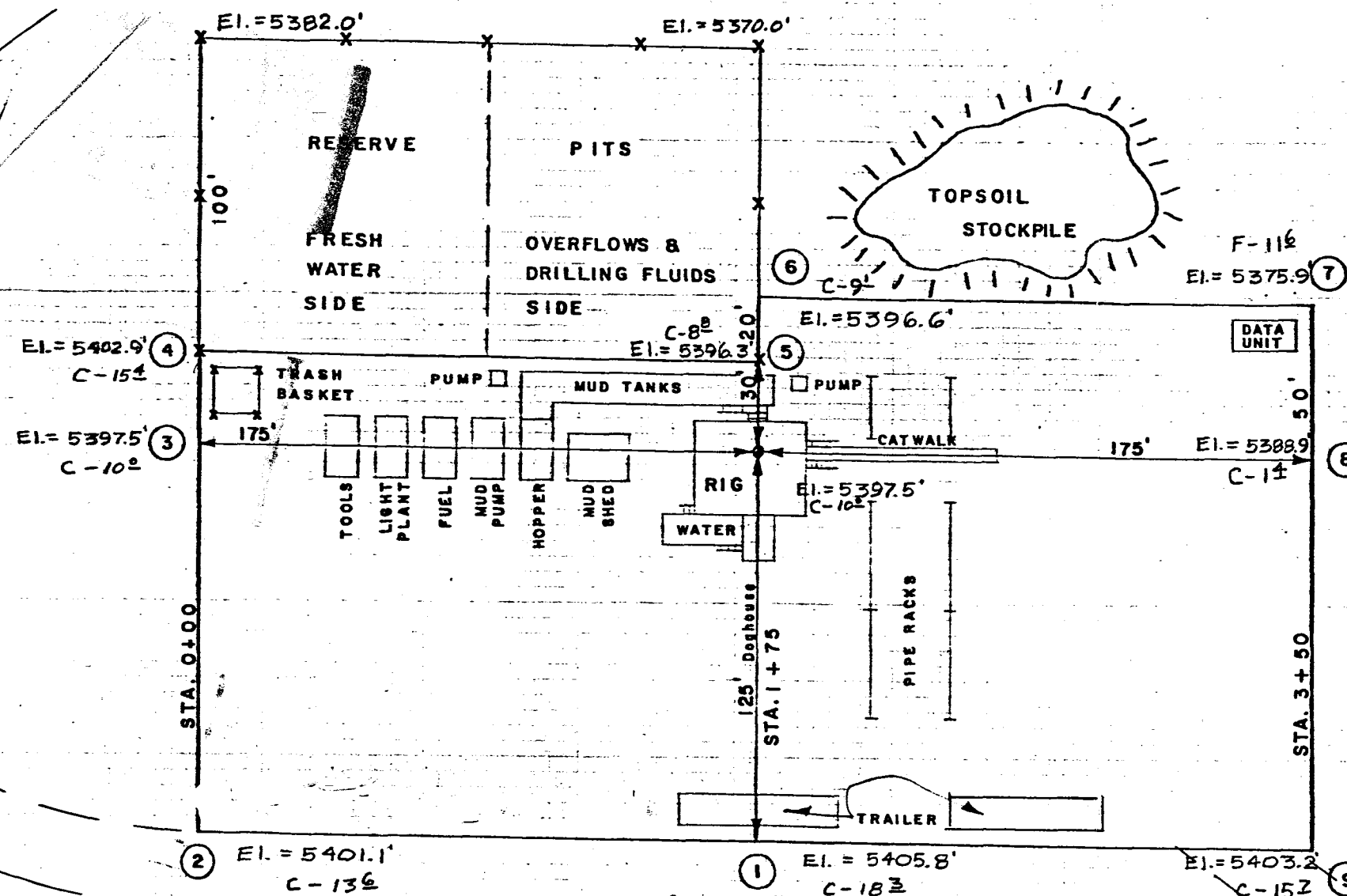
EXHIBIT "B"

EXXON COMPANY, USA

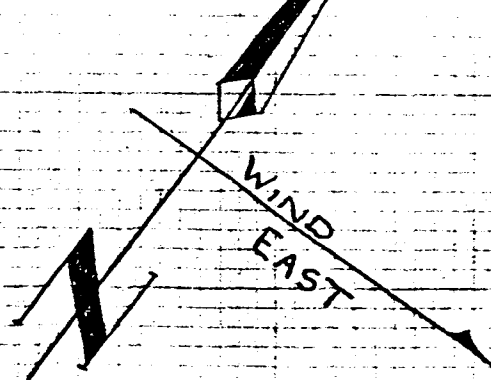
WALKER HOLLOW UNIT 57

SEC. 11, T7S, R23E, S.L.B. 1/4 M.

ROAD

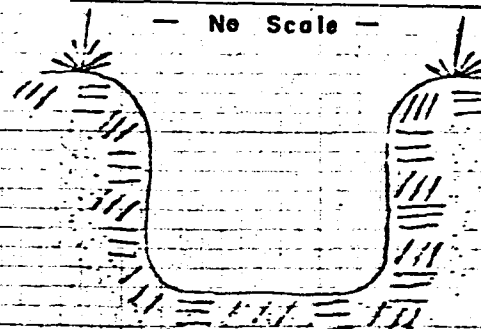


SCALE 1" = 50'



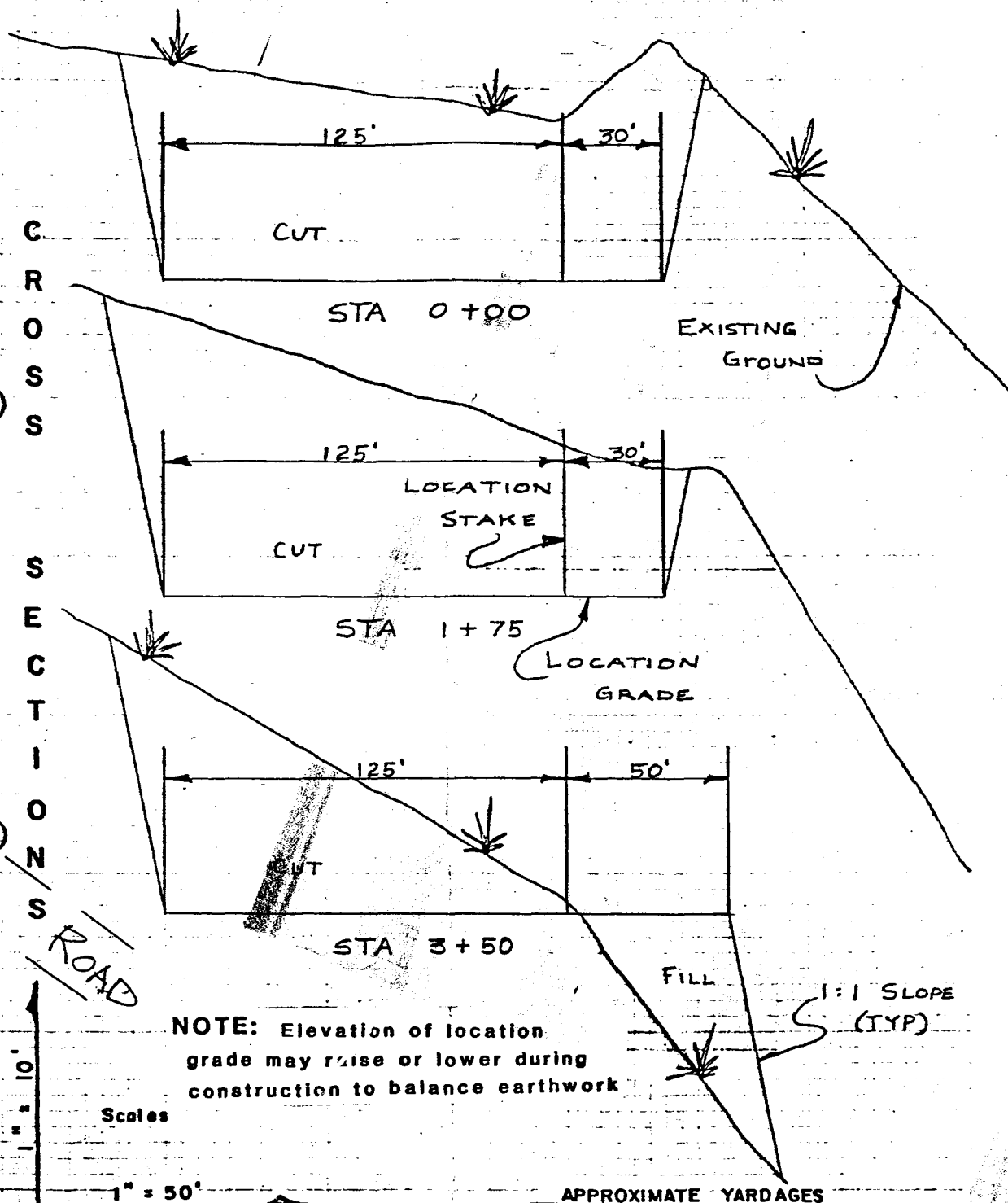
SOILS LITHOLOGY

No Scale



DATE 1/9/81

CROSS SECTION ROAD



NOTE: Elevation of location grade may raise or lower during construction to balance earthwork

APPROXIMATE YARDAGES

Cubic Yards of Cut - 25829

Cubic Yards of Fill - 1133

EXXON COMPANY, U.S.A.

POST OFFICE BOX 230 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION
MIDLAND DRILLING ORGANIZATION

H.G. DAVIDSON
DRILLING MANAGER

April 2, 1981

Blowout Preventer Specification
Walker Hollow Field Wells
Uintah County, Utah

United States Geological Survey
Suite 2000
1745 W. 1700 South
Salt Lake City, Utah 84104

Attention: Mr. Edward W. Guynn

Exxon requests your approval to drill our Walker Hollow wells with a blowout preventer arrangement that differs from the equipment which was specified in our Permit to Drill application.

The originally specified equipment is shown in Attachment A. The rig equipment that will actually be used on the wells is shown in Attachment B. This change is necessary because the drilling rig substructure height prevents the use of an additional ram BOP below the drilling spool. The only way to install another ram preventer below the spool is to set the preventer beneath ground level in the cellar. Exxon considers this practice unsafe.

After accepting our plan, please return a copy of this letter with your approval signature to our office.

Sincerely,

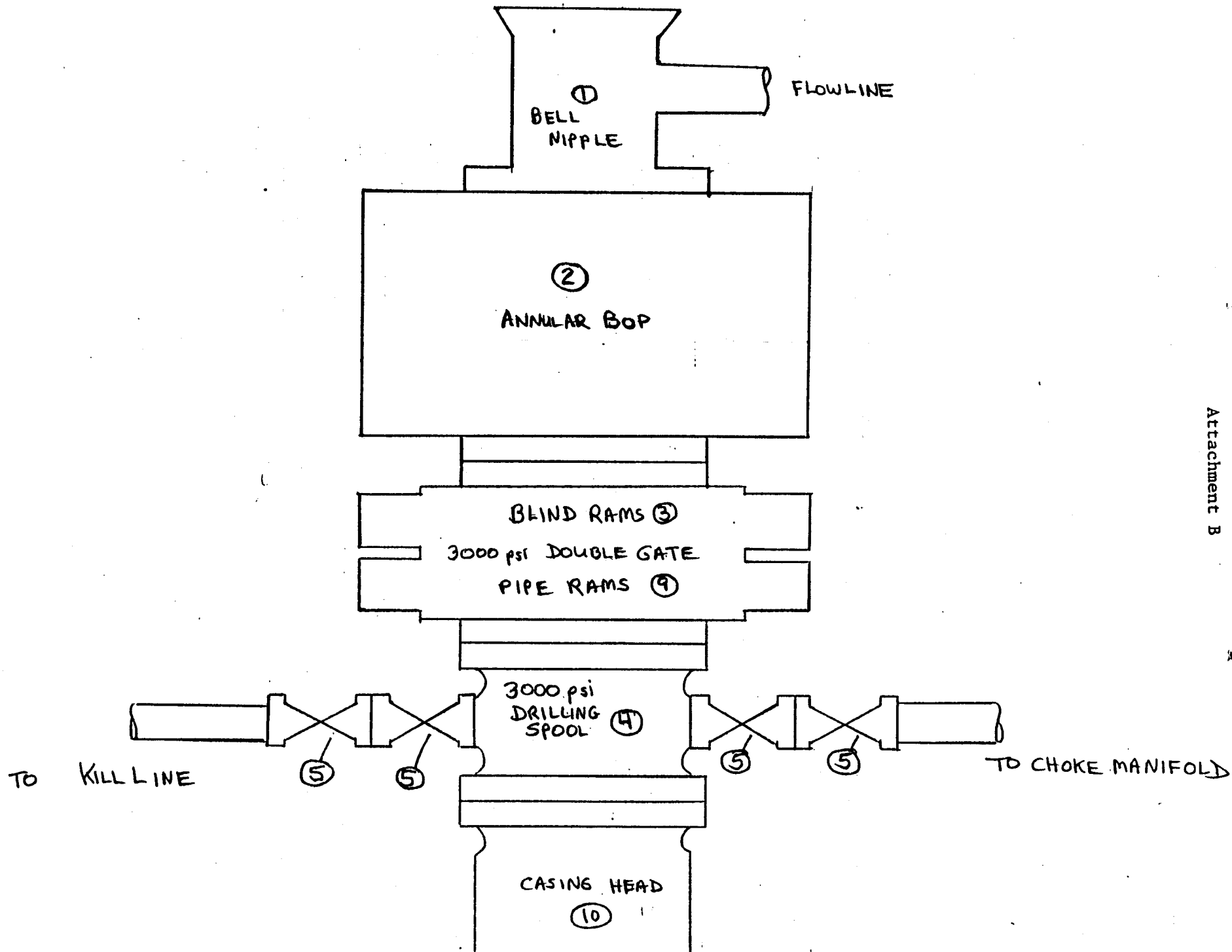

for H. G. Davidson
Drilling Manager

TML/mj

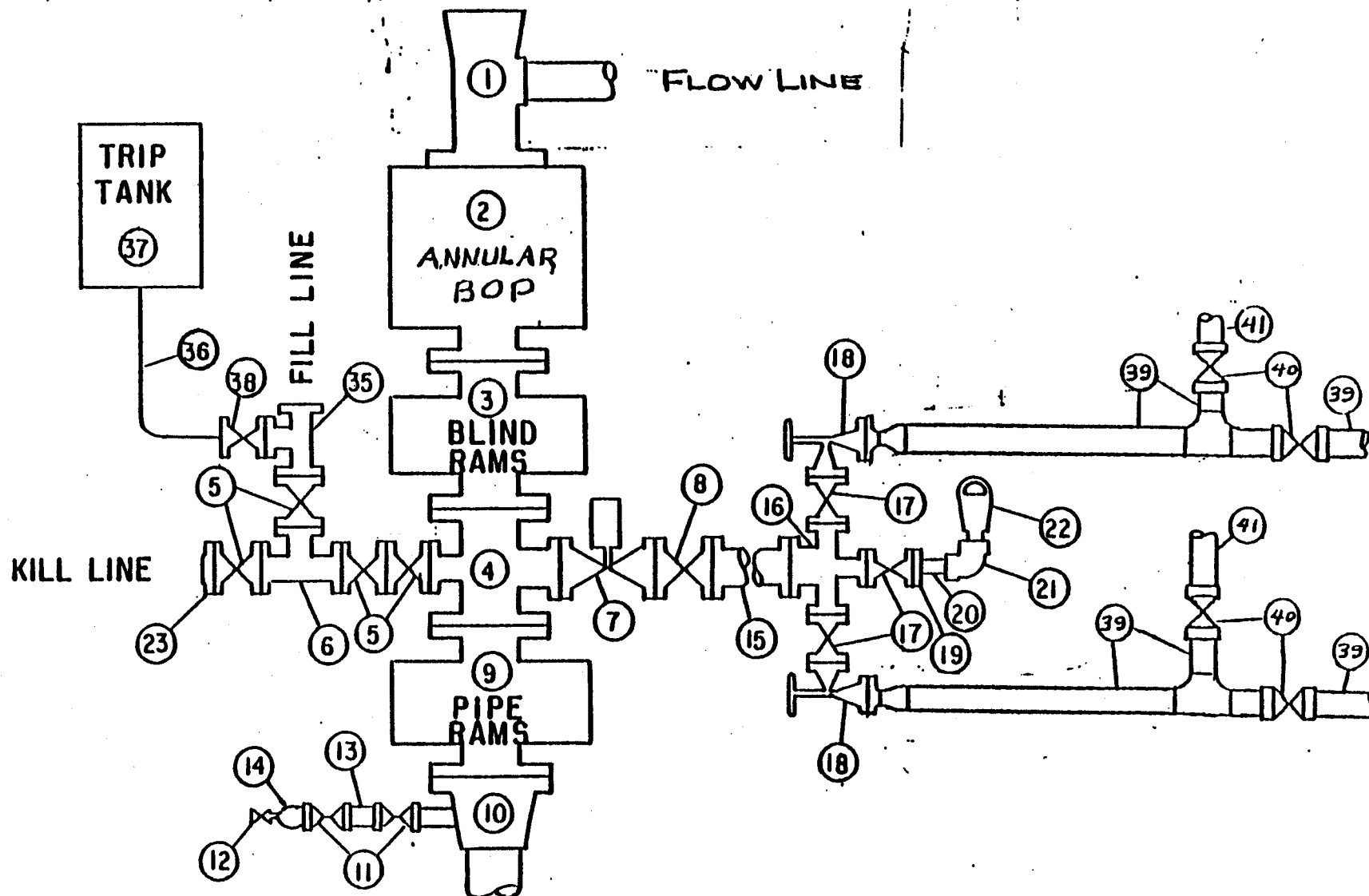
Attachments

Approved

E. W. Guynn
United States Geological Survey



MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600 Midland, Texas, 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 702' FNL & 1968' FEL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Change BOP <input type="checkbox"/>	

5. LEASE
SLC - 066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
57

10. FIELD OR WILDCAT NAME
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30895

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ungraded Gr: 5397'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MGF Rig #61 will be drilling this well and due to the shorter substructure of this rig, Exxon requests permission to change the blowout preventer arrangement as is outlined in the enclosed letter.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5-7-81
BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Edgar Runkel TITLE Unit Head DATE April 28, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

22

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR								7. UNIT AGREEMENT NAME	
Exxon Corporation								Walker Hollow Unit	
3. ADDRESS OF OPERATOR								8. FARM OR LEASE NAME	
P. O. Box 1600, Midland, Texas 79702								Walker Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								9. WELL NO.	
At surface 702' FNL & 1968' FEL of Section NW NE								57	
At top prod. interval reported below								10. FIELD AND POOL, OR WILDCAT	
At total depth								Walker Hollow Field	
14. PERMIT NO. 43-047-30825 Approval								DATE ISSUED 2/9/81	
15. DATE SPUDDED				16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.)	
5/3/81				5/13/81				7/2/81	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD				12. COUNTY OR PARISH	
KB 5410'								Utah	
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*	
5635'				-				-	
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
→				4470'-5472' Green River LA.				No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
CNL/FDC, DIL, RFT								NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36#		387'		12 1/4"		250 sx Class H	
7"		26, 23		5624'		8 3/4"		800 sx Class H	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 7/8"		5491'							
31. PERFORATION RECORD (Interval, size and number)									
4990'-5016' 2" gun 105 shots									
5462'-5472' 2" gun 40 shots									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
4990'-5016'					Squeeze w/50 sx Class H cmt.				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
6/27/81		Pumping				Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
7/2/81		24 hrs				→		42	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
				→				346	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
David P. Call		Accountant				8/27/81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

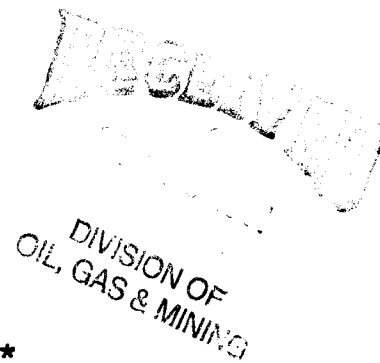
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Green River 4A	4665'		
				4b	4531'		
				4c	4576'		
				6A	4962'		
				7A	5092'		
				8A	5276'		

Walker Hollow 57

56 64 03

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number WALKER HOLLOW #57
Operator EXXON Co. U.S.A. Address P.O. Box 1600 Midland, TX 79701
Contractor MGF DRILLING Co. Inc. Address P.O. Box 5766 Midland, TX 79701
Location NW 1/4 NE 1/4 Sec. 11 T: 7 S. R. 23 E. County UTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NO WATER FLOWS</u>		
2.	<u>(FRESH WATER IS ENCOUNTERED THROUGHOUT</u>		
3.	<u>THE GREEN RIVER SANDS.)</u>		
4.			
5.			

(Continue of reverse side if necessary)

<u>Formation Tops</u>	<u>FORMATION</u>	<u>APPROXIMATE TOP</u>
	DUCHESNE RIVER	SURFACE
	GREEN RIVER	3000'
	GREEN RIVER - UPPER 4A ZONE	4500'
	GREEN RIVER - LOWER	5400'

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RAS
6/10/81

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
		DIFF. RESVR. <input type="checkbox"/>	Other <u>add additional</u>				
2. NAME OF OPERATOR Exxon Corporation							
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 702' FNL & 1968' FEL of Section NW NE At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED					
-		5-11-82					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
5-3-81		5-13-81		9-9-82			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
KB-5410'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
5635'							
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		
ROTARY TOOLS					25. WAS DIRECTIONAL SURVEY MADE		
CABLE TOOLS							
0-5635'					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
No logs run on recompletion					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36	387'	12 1/4"	250 sx Class H			
7"	26, 23	5624'	8 3/4"	800 sx Class H			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5491'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL	SIZE	SHOTS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
4990'-5016'	2"	gun 105 shots	4990'-5016'	Sqzd 100 sx Cl H cmt; 250 gal 15% HCl			
5462'-5472'	4"	gun 22 shots	5462'-5472'	Sqzd 50 sx Cl H cmt; 1500 gal 15% HCl			
5500'-5502'	4"	gun 12 shots	5424'-5440'	2000 gal 15% HCl ac			
5424'-5440'	4"	gun 68 shots	5364'-5384'	1500 gal 15% HCl ac			
5364'-6384'	4"	gun 84 shots					
33.* 5364'-5440' 300# gelled rock salt, PRDUCTION 16,000 gals K-1 pad w/16,000 # sand							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
9-5-82		Pumping			producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.		
9-9-82				70	TSTM		
WATER—BBL.	GAS-OIL RATIO						
12							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
Used for fuel							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shari L. Armstrong TITLE Accountant DATE October 5, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River 4A	4665'	
				4b	4531'	
				4c	4576'	
				6a	4962'	
				7a	5092'	
				8a	5276'	
				8b	5308'	
				8c	5360'	
				8d	5424'	
				L1a	5448'	
				KC	5514'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702		7. UNIT AGREEMENT NAME Walker Hollow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 702' FNL & 1968' FEL of Section		8. FARM OR LEASE NAME Walker Hollow
14. PERMIT NO.		9. WELL NO. #57
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5410' KB		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T7S, R23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate and acidize the Green River 4a & 4c zones.
See attached workover procedures and wellbore sketches.

18. I hereby certify that the foregoing is true and correct

SIGNED Shari H. Armstrong TITLE Accountant DATE January 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WALKER HOLLOW UNIT NO. 57
WORKOVER PROCEDURE
JAN. 7, 1983

TARGET RIG DAYS: 7 DAYS

STATUS : This well is currently producing 54 BOPD and 10 BWPD.

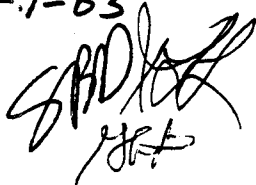
OBJECTIVE : Perforate and acidize the 4a and the 4c zones.
Return the well to production.

- 1.a. REPORT LATEST PRODUCTION TEST ON FIRST REPORT.
1. MURU WSU. POH with rods and pump. Install dual ram BOPs and pressure test to 3000 psi. POH with 2 7/8" tubing and tubing anchor-catcher.
 2. RU Lubricator. Perforate the 4c zone (4588'-94') and the 4a zone (4470'-80') with a 4" premium retrievable, hollow steel carrier casing gun, 90° phased, 4 SPF (Gearhart Improved DML XXIII). Correlate Schlumberger's FDL-CNL dated 5-14-81 with Schlumberger's GRCEL-Cement Bond Log dated 6-6-81. RD Lubricator.
 3. RIH with RBP and RTTS pkr on 2 7/8" tbg for 7"/23ppf csg. Set RBP at 4630' and test. Set RTTS pkr at 4550'.
 4. Acidize the 4c and the 4a zones using a matrix injection rate of 1-2 BPM and a working surface pressure of 1000 psi[±]. Do not exceed the fracture pressure of 1500 psi on the surface unless absolutely necessary (See attachment #2, Note on Establishing Injectivity). Do not exceed 4000 psi on the surface due to tubular, packer, and casing constraints. See Attachment #2 for the 15% NE acid additives. Acidize as follows:
 - a. Pump 600 gal 15% NE acid with additives down 2 7/8" tbg (See attachment #2 for the additives).
 - b. Flush tbg with 28 bbls of 2% KCl water.

4. c. Release pKr. Retrieve BP, set at 4510' and test. Set RTTS pKr at 4440'.
d. Pump 1000 gal 15% NE acid with additives down 2 7/8" tbg.
e. Flush tbg with 28 bbls of 2% KCl water.
5. Release pKr. Retrieve BP, set at 4640' and test. Set RTTS pKr at 4430'.
6. Swab back the acid and load water. (Max. 1 day)
7. Release pKr. Retrieve BP. PDH with 2 7/8" tbg, RBP, and RTTS pKr.
8. Return well to production.

JEA

1-7-83



FIELD : WALKER HOLLOW WELL : WALKER HOLLOW NO. 57

LOCATION : NW, NE, Sec. 11, T7S, R23E (Uintah Co., Utah)

ELEVATIONS : GL - 5397 DF - 5409 KB - 5410

WORKOVER OBJECTIVE : Perf, acidize, and snub test the 4a and 4c zones. Return well to production

AFTER WORKOVER

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE/BURST/TEN
0-387'	CSG	9 5/8" / 36ppf / K-55 / 1800 / 3230 / -
0-4300'	CSG	7" / 20ppf / K-55 / 2020 / 3320 / -
4300'-5624'	CSG	7" / 23ppf / K-55 / 2900 / 3870 / -
	TBC	2 7/8" / 6.5ppf / J-55 / 6820 / 6450 / 74,760

WORKOVER RECORD

7/81 - Initial Completion - Test and sqz. the 6b zone w/ 50 sx. cmt. Test La zone and place well on production (I.P. : 42 BD & 396 RWP.
9/82 - Workover - Block sqz below La zone with 100 sx. cmt, reperf and test the La zone, sqz. cmt the La zone with 50 sx. cmt.
Perf, acidize (3500 gal 15% HCl), and frac (16,000 gal K-1 polymulsion) the 8c and 8d zone. (I.P. = 70 BD & 12 RWPd)

ADDITIONAL INFORMATION

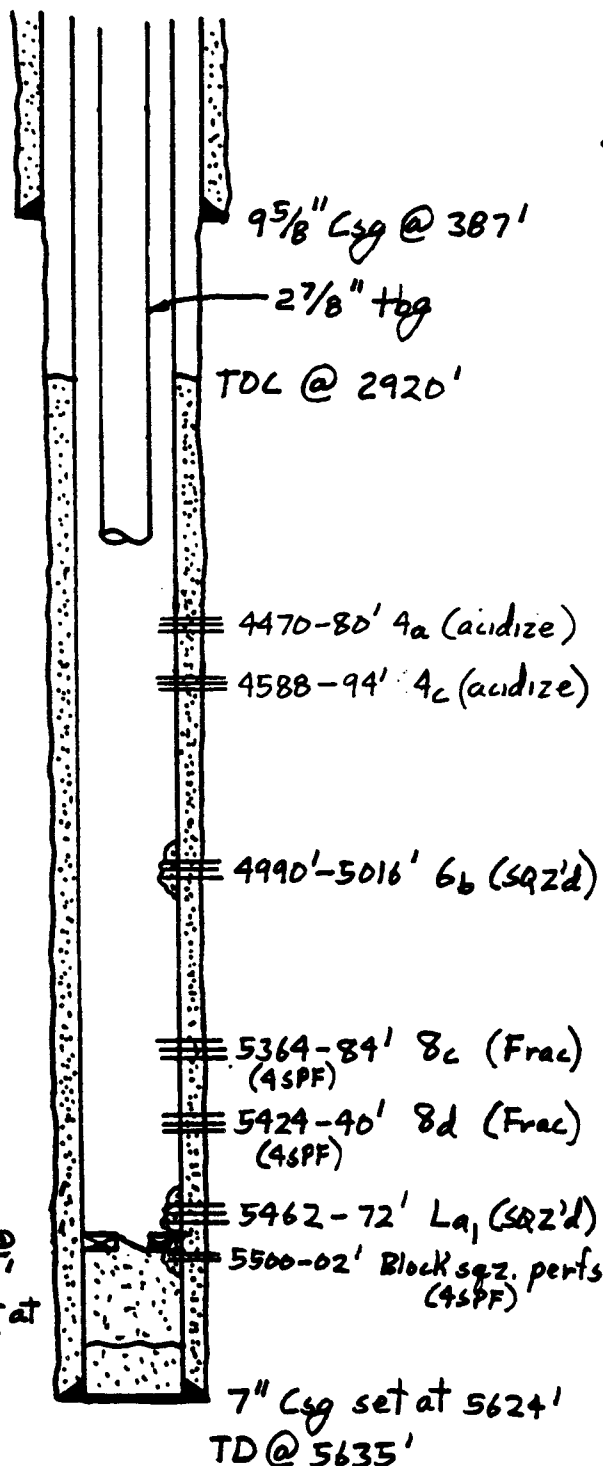
1) All zones were perforated at 4 SPF.

* Safety Factor = 1.125 (PSI)

** Safety Factor = 1.333 (PSI)

DATE : 1-7-83

BY : JE A



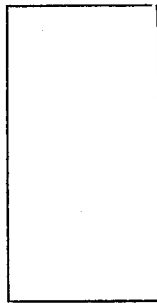
NH #57

Sec 11, T8S, R23E

Plotted by 22 Aug 88



○ wellhead



pumpjack

access

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

702' FNL & 1968' FEL OF SEC. 11, T7S, R23E

5. Lease Designation and Serial No.

SL 066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UNIT
57

9. API Well No.

4304730895

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

REQUEST TA STATUS

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EXXON REQUESTS TA STATUS FOR THE SUBJECT WELL.
AT THIS TIME IT IS NOT ECONOMICALLY FEASIBLE TO DO REMEDIAL WORK TO
CONTINUE PRODUCTION. THE WELLBORE HAS FUTURE POTENTIAL UNDER IMPROVED
MARKET CONDITIONS.

14. I hereby certify that the foregoing is true and correct

Signed

Stephen Johnson
Regulatory Specialist

Date 05/06/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
EXXON CORPORATION
PO BOX 4721
HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW #40								
4304730690	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW #41								
4304730691	00610	07S 24E 8	GRRV					
✓ WALKER HOLLOW 42								
4304730692	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW #47 (UTAH STATE #1)								
4304730888	00610	07S 23E 2	GRRV					
✓ WALKER HOLLOW 48								
4304730891	00610	07S 24E 7	GRRV					
✓ WALKER HOLLOW 49								
4304730892	00610	07S 24E 4	GRRV					
✓ WALKER HOLLOW U #54								
4304730893	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW #55								
4304730894	00610	07S 23E 12	GRRV					
✓ WALKER HOLLOW 57								
4304730895	00610	07S 23E 11	GRRV					
✓ KIENITZ FED 1/WHU 45								
4304730897	00610	07S 23E 1	GRRV					
✓ WALKER HOLLOW U #56								
4304730911	00610	07S 23E 11	GRRV					
✓ WALKER HOLLOW U #58								
4304730912	00610	07S 23E 2	GRRV					
✓ WALKER HOLLOW 60								
4304730913	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

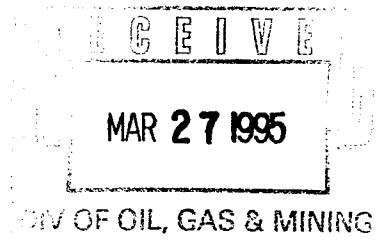
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

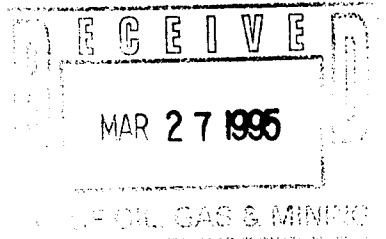
Stephen Johnson

SJJ/mym
Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>W/W</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>W/W</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>W/W</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>W/W</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>W/W</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>W/W</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>W/W</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>W/W</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>W/W</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>W/W</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>W/W</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>W/W</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>W/W</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>W/W</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>W/W</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

E G E I E

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
- ☐ Casing Repair ☐ Pull or Alter Casing
- ☐ Change of Plans ☐ Recompletion
- ☐ Conversion to Injection ☐ Shoot or Acidize
- ☐ Fracture Treat ☐ Vent or Flare
- ☐ Multiple Completion ☐ Water Shut-Off
- ☐ Other Change of Operator

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
- ☐ Casing Repair ☐ Pull or Alter Casing
- ☐ Change of Plans ☐ Shoot or Acidize
- ☐ Conversion to Injection ☐ Vent or Flare
- ☐ Fracture Treat ☐ Water Shut-Off
- ☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward

Sharon Ward

Title: Production Reg. Supv.

Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

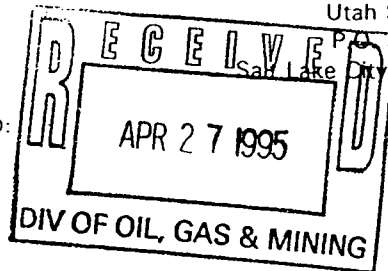
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
OPER. CHG. _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
Talked to:

Name SHARON WARD (Initiated Call ☐ - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-DEC 1	GIH
2-LWP	7-PL
3-DEC 3	8-SJ
4-VLC	9-FLE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) **CITATION OIL & GAS CORP**
 (address) **8223 WILLOW PL S #250**
HOUSTON TX 77070-5623
SHARON WARD
 phone (713) **469-9664**
 account no. N 0265

FROM (former operator) **EXXON CORPORATION**
 (address) **PO BOX 4721**
HOUSTON TX 77210-4721
STEPHEN JOHNSON/MIDLAND
 phone (915) **688-7875**
 account no. N 0420

Well(s) (attach additional page if needed):

***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30895</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Ref 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Sup 6. Cardex file has been updated for each well listed above. *5-8-95*
- Sup 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

**950308 Trust Lands Admin. Surety #587800/80,000 Gulf Ind. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 19 95.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950329 Exxon / Steve Johnson "Req. UIC F5"
- 950406 Rec'd UIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit oper. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone doc.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial Number: SL066357
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name: Walker Hollow Unit
		8. Well Name and Number: Walker Hollow Unit #57
		9. API Well Number: 43-047-30895
1. Type of Well: OIL GAS OTHER: <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>		10. Field and Pool, or Wildcat: Walker Hollow Green River
2. Name of Operator Citation Oil & Gas Corp.		
3. Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194		
4. Location of Well Footages: 702' FNL & 1968' FEL QQ, Sec., T., R., M.: NW NE; Sec. 11, T7S, R23E		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Repair well and return to production</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion <u>9/17/2000</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</small> <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- On 9/16/2000, MIRU service unit. Pumped 100 bbls hot produced water down annulus. POOH to part; unable to RIH with OS due to well flowing. SWIFN. On 9/17/2000, Pumped 140 bbls hot produced water down annulus. RIH with overshot, caught fish and unseated pump. Pumped 20 bbls hot PW, 30 bbls NGL mixed with 30 bbls hot PW & 30 bbls hot PW down tubing. POOH. RIH with R-B 2" RHBC. Seated pump, pressure tested and hung well on. RDMO SU. Well on production 9/17/2000.**

13. Name & Signature: Debra Harris Title: Prod./Regulatory Coord. Date: 10/13/2000

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL
☒GAS
☐

OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: 702' FNL & 1968' FEL,

QQ, Sec., T., R., M.: SEC. 11-T7S-R23E NW NE

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #57

9. API Well Number:

43-047-30895

10. Field and Pool, or Wildcat:

Walker Hollow Green River

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☒ Other Temporary Abandoned Status Renewal

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled delopment well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base.

COPY SENT TO OPERATOR

Date: 6-25-03

Initials: CHD

13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

4/30/03

(This space for State use only)

(12/92)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE
THE REQUESTED ACTION (see attached sheet).

RECEIVED

MAY 05 2003

DAK Reut

JUNE 18, 2003

Utah Division of Oil, Gas and Mining

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 57
API Number: 43-047-30895
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGM on May 5, 2003

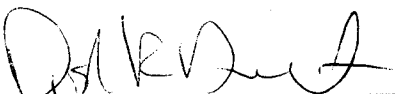
The well has been Shut-in for 1 year 5 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL
☒GAS
☐

OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: 702' FNL & 1968' FEL,

QQ, Sec., T., R., M.: SEC. 11-T7S-R23E NW NE

5. Lease Designation and Serial Number:

SL 066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit #57

9. API Well Number:

43-047-30895

10. Field and Pool, or Wildcat:

Walker Hollow Green River

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☒ Other **Temporary Abandoned Status Renewal**

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. Citation is setting pipe on the third newly drilled development well in the Walker Hollow Field. Part of this work will include gathering the usual petrophysical information but will also include using repeat formation testers to obtain individual zone pressure information. This information will help in determining which zones may be under pressured due to lack of injection or waterdrive. Utilizing this data, we expect to be able to optimize offset injection to maximize hydrocarbon recovery. Retaining TA'd wellbores at this point may be useful in supplementing injection or may have recompletion potential once the new information is incorporated into our knowledge base. The WHU #57 well has rods and tubing in the hole. The tubing pressure is 210 psi, the casing pressure is 0, and the surface casing pressure is 0. Attached is a current wellbore schematic.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature] November 18, 2003
Utah Division of Oil, Gas and Mining

13.

Name & Signature:

[Signature: Sharon Ward]

Sharon Ward

Title:

Regulatory Administrator

Date:

7/8/03

(This space for State use only)

(12/92)

COPY SENT TO OPERATOR
Date: 11-19-03
Initials: CHD

(See Instructions on Reverse Side)

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Walker hollow Unit # 57
API Number: 43-047-30895
Operator: Citation Oil & Gas Corp.
Reference Document: Original Sundry dated April 30, 2003, received by
DOGM on May 5, 2003

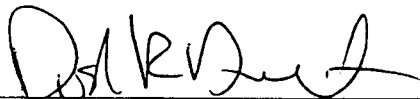
The well has been Shut-in for 1 year 5 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

June 18, 2003

Date

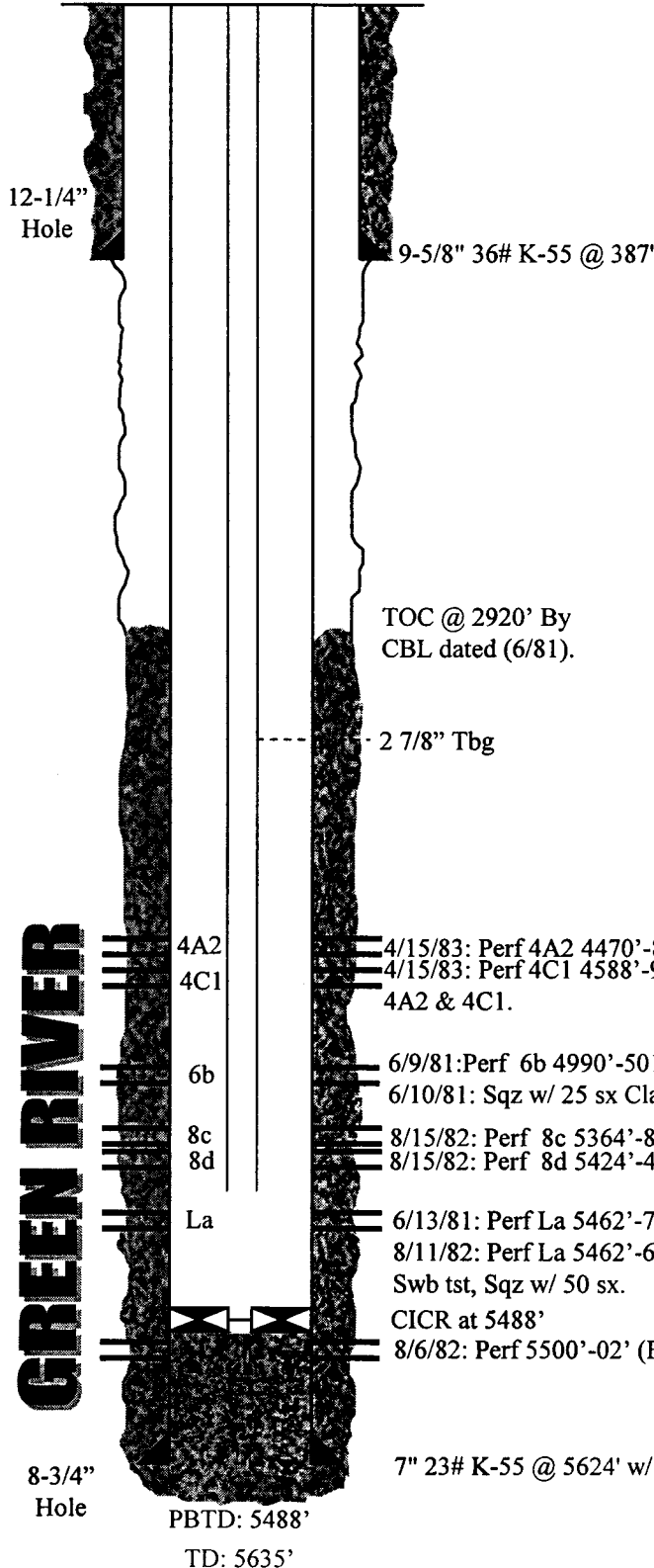
**CITATION OIL & GAS CORP.
WALKER HOLLOW UNIT #57
(NW/NE) Sec. 11-T7S-R23E
UINTAH CO., UTAH**

API:



Luffkin M456
w/ Ajax DP-60 mtr

KB: 13 FT
GL: 5397 FT
Status: Shut in-TA



ROD DETAIL			
Qty	Size	Type	Length
58	1"	D	1450
74	7/8"	D	1850
72	3/4"	D	1800
10	1"	D	250
Pump: 2" RWBC			

TUBING DETAIL			
Qty	Description	Length	Depth
—	KB	13	13
172	2 7/8" 6/5ppf J-55	5352.96	5365.96
1	2 7/8" X 7" TAC	2.7	5368.66
2	jnts 2 7/8" tubing	62.43	5431.09
1	2 7/8" SN	1.17	5432.26
2	2 7/8" Perfd Subs	6.24	5438.5
1	2 7/8" Mud Anchor	28.36	5466.86

CASING DETAIL			
Size	Weight	Grade	Depth
9 5/8"	36	K-55	0-387
7"	20	K-55	0-4300
7"	23	K-55	4300-5624

**All depths KB unless noted.
Updated: 7-8-03 JL**

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number:	Walker Hollow Unit # 57
API Number:	43-047-30895
Operator:	Citation Oil & Gas Corp.
Reference Document:	Original Sundry dated July 8, 2003, received by DOGM on July 14, 2003

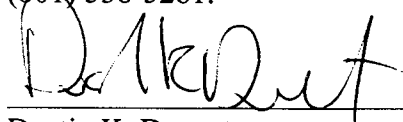
The well has been Shut-in/Temporarily Abandoned for 1 year 9 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Copy of recent casing pressure test and/or;
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
3. Fluid level in the wellbore and;
4. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 18, 2003

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CITATION OIL & GAS CORP.

3a. Address

P.O. Box 690688, Houston, Texas 77269-0688

3b. Phone No. (include area code)

(281) 517-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

702' FNL & 1968' FEL, SEC. 11-T7S-R23E NW NE

5. Lease Serial No.

SLC 0066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Walker Hollow Unit

8. Well Name and No.

Walker Hollow Unit #57

9. API Well No.

43-047-30895

10. Field and Pool, or Exploratory Area

Walker Hollow Green River

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Additional
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	information to
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	TA request.

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Citation is currently budgeting this well for a workover in 2004. This is subject to final approval by Citation's upper management. The workover is designed to squeeze the Green River perforations above the D8C, stimulate the D8C - DL1A intervals, and return the well to production. This is one of three currently inactive wells on the combined WHU and Pearl Broadhurst leases budgeted for workovers. In addition, two inactive wells are budgeted for P&A on the WHU, and one inactive well is budgeted for P&A on the Pearl Broadhurst Lease. Citation plans to drill additional wells on the WHU in 2004, and also plans to reduce our inactive well count on the two properties by two to four wells in 2005.

COPY SENT TO OPERATOR

Date: 4-8-04

Initials: CHD

RECEIVED

DEC 12 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharon Ward

Title

Regulatory Administrator

Signature

Sharon Ward

Date

December 8, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Accepted by the
Utah Division of
Oil, Gas and MiningFederal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: [Signature]

* See attached letter dated 4/7/04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL
☒

GAS
☐

OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

P O Box 690688, Houston, Texas 77269 (281) 517-7800

4. Location of Well

Footages: **702' FNL & 1968' FEL**

QQ, Sec., T., R., M.: **NW NE Sec. 11-T7S-R23E**

5. Lease Designation and Serial Number:

SLC 0066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

Walker Hollow Unit 57

9. API Well Number:

43-047-30895

10. Field and Pool, or Wildcat:

Walker Hollow Green River

County: **Unitah**

State: **UT**

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment

☐ Casing Repair

☐ Change of Plans

☐ Conversion to Injection

☐ Fracture Treat

☐ Multiple Completion

☐ Other

☐ New Construction

☐ Pull or Alter Casing

☒ Recompletion

☐ Shoot or Acidize

☐ Vent or Flare

☐ Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment*

☐ Casing Repair

☐ Change of Plans

☐ Conversion to Injection

☐ Fracture Treat

☐ Other

☐ New Construction

☐ Pull or Alter Casing

☐ Shoot or Acidize

☐ Vent or Flare

☐ Water Shut-Off

Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to cement squeeze the D4a2 and D4c1 intervals and return the well to production in the Green River D8c and D8d intervals with the attached procedure.

COPY SENT TO OPERATOR

Date: 7-15-04

Initials: CHD

13.

Name & Signature:

Bridget Alexander

Bridget Alexander

Title:

Regulatory Assistant

Date:

7/1/2004

(This space for State use only)

(12/92)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/15/04

By: [Signature]

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED

JUL 06 2004

DIV. OF OIL, GAS & MINING

Walker Hollow Unit #57

Recompletion Procedure

5/5/04

Relative Data:

Casing: 7", 23 lb/ft, K-55

ID = 6.366"

Drift = 6.241"

Capacity = 0.03936 bbl/ft

Burst = 4360 psi; 80% 3488 psi

Tubing: 2-7/8", 6.5 lb/ft, J-55, 8rd, EUE

Capacity = 0.00579 bbl/ft

Burst = 7260 psi; 80% 5808 psi

Collapse = 7680 psi; 80% 6144 psi

Yield = 99,660 lbs; 80% 79,728 lbs

7" x 2 7/8" Annular capacity = 0.0313 bbl/ft

KB = 13 ft (AGL)

1. Spot 1 – 400 BBL wtr tank & BOP onto location. Load 400 BBL tank W/lse wtr.
2. MIRU rig. POOH W/rods, pump, & tbg. RIH W/6 1/8" bit & scraper & SN just above scraper to PBSD @ 5488'. Drop SV while on bottom then load & test tbg to 3000 psi. Fish SV. POOH W/tbg & tools.
3. PU & RIH W/RBP & PKR. Set RBP @ +/-5050'. PUH & set PKR @ +/-4950. Test RBP & D6b perfs F/4990 – 5016' to 1000 psi. Unseat PKR. RIH & retrieve RBP.
4. PUH & set RBP @ +/-4670'. PUH 1 std, set PKR, & test RBP to 1000 psi. Unseat PKR & dump 2 sx sd on top of RBP. PUH to +/-4280' & reset PKR. Test backside to 500 psi for 5 min.
5. RU cementing service. Be sure to have a backup 85 sx of neat cmt on location to re-SQZ W/if needed. Test surf lines to 2500 psi. Pump a 10 BBL wtr spacer. Attempt a walking SQZ to a max surf press of 1000 psi. Mix & pump 85 sx cmt. Pump predetermined volume of wtr to clear tbg of cmt & place cmt top at ~ 50' above top perf @ 4470'. If SQZ if not achieved, over-displace with an additional 10 BBLS wtr and re-SQZ as instructed. SDON.
6. POOH W/PKR.
7. RU reverse unit. PU & RIH W/6 1/8" bit & 4 - 4 3/4" DC's. CO well to RBP. Load csg & test SQZ to 1000 psi for 10 min. Circ sd off top of RBP. POOH W/tbg & tools. LD DC's. RD pump & swivel. PU & RIH W/RBP retrieving head & retrieve RBP. POOH W/tbg and tools. ND BOP.
8. PU & RIH W/production tbg as follows: 1 – 2 7/8" notched collar (+/-5475' – EOT), 1 jt 2 7/8" tbg, SN (+/-5442'), 4 jts 2 7/8" tbg, TAC (+/-5316') & 169 jts 2 7/8" tbg. PU & RIH W/pump & rods as follows: 2 1/2" x 1 1/4" x 20 x 22 RHAC pump, 10 – 1" API Grade "D" rods, 66 – 3/4" API Grade "D" rods, 68 – 7/8" API Grade "D" rods, & 72 – 1" API Grade "D" rods. ***NOTE* An additional 14 – 1" rods will need to be PU from WHU inventory.** RDMO SU.
9. MIRU Bethlehem C-456-304BG-144 pumping unit. Unit will be M.T.'d F/Dillinger Ranch Unit #2 for \$36,500 (B2 condition).
10. Place well into test for 2 – 4 weeks for productivity & economic evaluation.

FRAC PROCEDURE:

11. Spot reverse unit, open top circ tank, & 3 – 400 BBL wtr tanks onto location. Load all 3 – 400 BBL tanks with fresh water treated for bacteria & refill the 1 – 400 BBL tank W/2% KCl wtr in it.
12. MIRU rig. POOH W/rods, pump, & tbg. PU & RIH W/PKR to +/-5400'. Dump 20 sx (1000# - 42') sd to cover all of DL1a perms. Allow sd to settle. RIH & tag top of sd.
13. PUH to +/-5250' & set PKR.
14. RU frac company & ProTechnics (Radio Active Tracer) & frac the D8c & D8d perms according to vendor recommendation & procedure.
15. Flow back well until dead. Rlse PKR & RIH to rev circ sd to PBTD. POOH W/tbg & PKR.
16. PU & RIH W/production equipment as noted in step 8. Place well into test until further notice.

M:\WORD60\JOHNLONG\PROCEDUR\Walker Hollow\Recompletions\WHU #57 - SQZ Zones D4a2 & D4c1-Frac.doc

Citation Oil & Gas Corporation - Walker Hollow Unit #57

Wellbore Diagram - Present Status

Date: 5-4-04

Ground Elevation = 5397'

RKB = 5410'

KB = 13'



To be announced.

Surface Location

702' FNL & 1968' FEL, NW NE,
Section 11, T-7-S, R-23-E,
Uintah County, UT

7 1/16" X 5000# Wellhead

Hole Size
= 12 1/4"

9 5/8" 36# K-55 Csg @ 387' cmt'd to surf W/250 sx

TOC @ 2920'
(CBL - 6/81)

Hole Size
= 8 3/4"

TUBING DETAIL

Qty	Description	Length	Depth
—	KB (used)	13.00	13.00
172	2 7/8", 6.5#, J-55, 8rd EUE tbg	5352.96	5,365.96
1	7" X 2 7/8" Baker TAC	2.70	5,368.66
2	2 7/8", 6.5#, J-55, 8rd EUE tbg	62.43	5,431.09
1	2 7/8" SN	1.17	5,432.26
2	2 7/8" perforated subs	6.24	5,438.50
1	2 7/8" MA	28.36	5,466.86

ROD & PUMP DETAIL

Qty	Description	Length	Depth
1	1 1/2" X 30' Polished Rod	30.00	30.00
58	1" API grade "D" rods	1,450.00	1,480.00
74	7/8" API grade "D" rods	1,850.00	3,330.00
72	3/4" API grade "D" rods	1,800.00	5,130.00
10	1" API grade "D" rods	250.00	5,380.00
1	2 1/2" x 2" x 22' RHBC pump		

Green River Perfs (D4a2) : 4470 - 80' (4 JSPF) (3/83)

Green River Perfs (D4c1) : 4588 - 94' (4 JSPF) (3/83)

Green River Perfs (D6b) : 4990 - 5016' (4 JSPF) (Shot & SQZ'd - 6/81)

Green River Perfs (D8c) : 5364 - 84' (4 JSPF) (7/82)

Green River Perfs (D8d) : 5424 - 40' (4 JSPF) (7/82)

Sd frac'd together W/
16000# sd (7/82)

Green River Perfs (DL1a) : 5462 - 72' (4 - 6 JSPF) (Shot - 6/81 & 7/82 : SQZ'd - 7/82)

CICR @ 5488' (7/82)

SQZ Holes: 5500 - 02' (4 JSPF) (Shot & SQZ'd - 7/82)

7" 20# K-55 (surf - 4300') over 7" 23# K-55 (4300 - 5624')

Csg @ 5624' cmt'd W/800 sx

PBTD = 5488'

TD = 5635'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER: SLC 0066357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: UTU66837A Walker Hollow Unit
8. WELL NAME and NUMBER: Walker Hollow Unit #57
9. API NUMBER: 4304730895
10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	
3. ADDRESS OF OPERATOR: P.O. Box 690688	PHONE NUMBER: (281) 517-7194
CITY Houston STATE TX ZIP 77269	
4. LOCATION OF WELL	

FOOTAGES AT SURFACE: **702' FNL & 1968' FEL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 11 7S 23E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Repair and return to</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>production D8c & D8d</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU. POOH with rods, pump & tbq. TIH, cut 7" csg and pulled 9 jts (372.59'). Changed out csg head & found surface csg worn due to DP wear. Cut off 6" of 9-5/8" csg, welded new collar on & screwed on new 7-1/16" x 5M# WH. PU 8-5/8" skirt & 7" bushing, TIH, screwed onto csg and set in slips with 90M# tension. NU WH/ND BOP, TIH and set RBP @5050'. Tested old squeeze 4990' - 5016' (D6b perfs) to 1000 psi - OK. TIH, reset RBP @4670' and tested csg to 500 psi - EIR into perfs 4470' - 4594' and dropped 2 sx sand on top of RBP. ND BOP/NU WH & tested csg to 500 psi. MIRU, M&P'd 150 sx for walking squeeze. TOH, tested csg to 1000 psi - TIH with bit & tagged cmt @4440'. Drld cmt to 4602' & tested squeeze. TIH to 4551', tested squeeze - good 4588' - 4594' (D4c1 perfs); lost 100 psi/minute 4470' - 4480' (D4a2 perfs). Set pkr @4280' and resqueezed 4470' - 4480' with 150 sx cmt. Drilled out cmt 4250' - 4500', tested csg to 300 psi - OK. TOH with pkr & RBP, TIH with production assembly. Put well on production 2/18/2005. Currently producing at a daily rate of 16 BOPD; 27 MCFPD; 366 BWPD from D8c perfs 5364' - 84' and D8d perfs 5424' - 40'.

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Production/Regulatory Coordinator</u>
SIGNATURE <u>Debra Harris</u>	DATE <u>3/7/2005</u>

(This space for State use only)

RECEIVED

MAR 10 2005

DIV OF OIL, GAS & MINING